

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2015
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	54,745	--	--	65,205	-12,030	4,437	-1,677	111,138	2,896	0	139,343
Natural Gas Plant Liquids and Liquefied Refinery Gases	20,866	-587	6,188	2,088	-4,085	--	5,762	2,146	7,649	8,913	54,688
Pentanes Plus	2,733	-587	--	4	2,924	--	27	847	5,031	-831	9,485
Liquefied Petroleum Gases	18,133	--	6,188	2,084	-7,009	--	5,735	1,299	2,618	9,744	45,203
Ethane/Ethylene	5,840	--	--	--	-569	--	247	--	2,100	2,924	5,067
Propane/Propylene	8,039	--	3,399	1,707	-4,412	--	2,634	--	188	5,911	23,052
Normal Butane/Butylene	2,867	--	2,613	144	-1,899	--	2,581	62	320	762	14,368
Isobutane/Isobutylene	1,387	--	176	233	-129	--	273	1,237	10	147	2,716
Other Liquids	--	29,170	--	337	-5,468	240	1,659	20,630	1,011	979	64,763
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	29,171	--	83	-19,344	-114	-90	9,209	677	0	7,401
Hydrogen	--	--	--	--	--	1,057	--	1,057	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	29,171	--	30	-19,344	-1,154	-92	8,118	677	0	7,371
Fuel Ethanol	--	27,166	--	--	-18,838	-218	-8	7,598	520	0	6,787
Renewable Fuels Except Fuel Ethanol	--	2,005	--	30	-506	-936	-84	520	157	0	584
Other Hydrocarbons	--	--	--	53	--	-17	2	34	--	0	30
Unfinished Oils	--	--	--	--	85	--	1,200	-2,216	122	979	13,753
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	254	13,791	354	549	13,637	212	0	43,609
Reformulated	--	--	--	--	4,510	-1,349	512	2,649	0	0	6,895
Conventional	--	-1	--	254	9,281	1,703	37	10,988	212	0	36,714
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	122	133,810	933	4,454	821	-4,136	--	1,669	142,607	62,976
Finished Motor Gasoline	--	122	78,776	--	970	-136	718	--	19	78,995	6,742
Reformulated	--	--	11,152	--	--	1,344	--	--	--	12,496	--
Conventional	--	122	67,624	--	970	-1,480	718	--	19	66,499	6,742
Finished Aviation Gasoline	--	--	83	--	--	--	38	--	--	45	179
Kerosene-Type Jet Fuel	--	--	7,376	--	832	--	-442	--	368	8,282	6,543
Kerosene	--	--	35	--	--	--	-33	--	0	68	117
Distillate Fuel Oil	--	--	31,029	31	3,134	957	-2,683	--	33	37,801	32,238
15 ppm sulfur and under ⁶	--	--	31,211	8	3,081	957	-2,527	--	2	37,782	31,550
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	-6	--	53	--	-66	--	24	89	256
Greater than 500 ppm sulfur	--	--	-176	23	--	--	-90	--	7	-70	432
Residual Fuel Oil ⁷	--	--	1,625	227	-760	--	226	--	508	358	1,336
Less than 0.31 percent sulfur	--	--	1	1	--	--	1	--	NA	NA	10
0.31 to 1.00 percent sulfur	--	--	319	120	--	--	39	--	NA	NA	189
Greater than 1.00 percent sulfur	--	--	1,305	106	-708	--	186	--	NA	NA	1,137
Petrochemical Feedstocks	--	--	628	113	6	--	-104	--	--	851	602
Naphtha for Petro. Feed. Use	--	--	464	67	-40	--	-92	--	--	583	467
Other Oils for Petro. Feed. Use	--	--	164	46	46	--	-12	--	--	268	135
Special Naphthas	--	--	24	20	45	--	-24	--	--	113	135
Lubricants	--	--	219	201	171	--	-99	--	210	480	615
Waxes	--	--	31	5	--	--	-1	--	26	11	51
Petroleum Coke	--	--	5,271	24	--	--	-291	--	371	5,215	1,129
Marketable	--	--	3,899	24	--	--	-291	--	371	3,843	1,129
Catalyst	--	--	1,372	--	--	--	--	--	--	1,372	--
Asphalt and Road Oil	--	--	4,053	312	56	--	-1,440	--	134	5,727	13,170
Still Gas	--	--	4,201	--	--	--	--	--	--	4,201	--
Miscellaneous Products	--	--	459	--	--	--	-1	--	0	460	119
Total	75,611	28,705	139,998	68,563	-17,129	5,498	1,608	133,914	13,225	152,499	321,770

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.